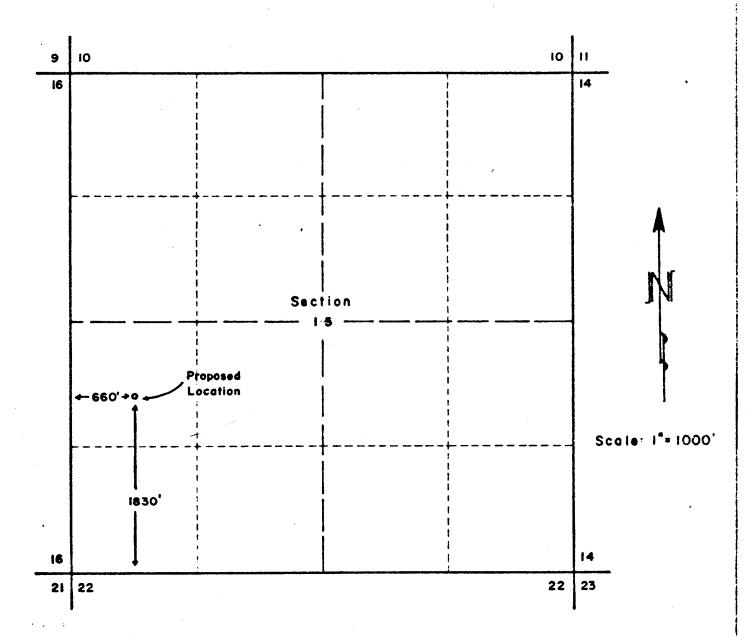
FILE NOTATIONS Checked by Chief intered in NID File Approval Letter ocation Map Pinned Disapproval Letter ard Indexed COMPLETION DATA: Location Inspected Vate Well Completed ... Bond released J.... WN.... TA.... State or Fee Land OS PA.... LOGS FILED willer's Log..... lectric Logs (No.) E..... I..... Dual I Lat..... GR-N..... Micro.. THC Sonic CR..... Lat..... Mi-L.... Sonic..... CBLog..... CCLo. Others....

SUBMIT IN T.ICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5.	Lease	Designation and	Serial No.	

APPLICATION FO	R PERMIT TO	DRILL, DEE	PEN, OR PLU	IG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL X	D	EEPEN	PLUG	G BACK [7. Unit Agreement Name
b. Type of Well Oil Gas Well	Other Wil	dcat	Single	Multiple	8. Farm or Lease Name
2. Name of Operator	Other 1122		Zone 🗀	Zone 🗀	W. R. Woolsey
Oil Developmen	t Company of	Utah			9. Well No.
3. Address of Operator	o dompony oz				1
900 Polk Stree					10. Field and Pool, or Wildcat
 Location of Well (Report locat At surface 	ion clearly and in acco	rdance with any St	ate requirements.*)		Wildcat 11. Sec., T., R., M., or Blk.
NW/4 SW/4; 183	0' FSL & 660'	FWL			and Survey or Area
At proposed prod. zone					Co. 15 T 76C D 75 CI
5ame as above 14. Distance in miles and directio	on from nearest town o	r post office*			Sec. 15, T-36S, R-3E, SI 12. County or Parrish 13. State
0 miles Couth	of Essalants		,		Garfield Utah
8 miles South	or escarante	16.	No. of acres in lease		of acres assigned
location to nearest property or lease line, ft.	6601	ta de la companya de	1,120	to tr	nis well 80
(Also to nearest drlg. line, if a	on*	19.	Proposed depth	20. Rota	ry or cable tools
to nearest well, drilling, comp or applied for, on this lease, f	it. no ot	hers	58001		rotary
21. Elevations (Show whether DF,	RT, GR, etc.)				22. Approx. date work will start*
5797' Gr					February 1, 1973
23.	PRO	POSED CASING A	ND CEMENTING PR	OGRAM	
Size of Hole S	Size of Casing	Weight per Foot	Setting Deptl	<u> </u>	Quantity of Cement
175"	9-5/8"	32#	1250'		Circulate
8-3/4"	7!!	20# & 23#	58001		250 sx
Estimated Tops	: Kaibab White Rim Cedar Mesa	4600' 4750' 5675'		•	
Plan to use do	uble ram hydr	aulic blowo	ut preventer.		
	•				
ductive zone. If proposal is to di preventer program, if any.					esent productive zone and proposed new pro- ured and true vertical depths. Give blowout
24.		V Title P	etroleum Engi	neer	Date January 17, 19
Signed O.T. S	come-	Z Incle			
Signed O. J. Signed (This space for Federal or Sta	te office use)				



WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. I W. R. WOOLSEY

OLANO SOR

Located-1830 feet North of the South time and 660 feet East of the West line of Section 15, Township 36 South, Range 3 East, Salt Lake Base & Meridian, Garfield County, Utdh Existing ground elevation determined at 5797 feet based on adjoining locations.

t hereby certify the above plat represents a survey made under my supervision and that it is accurble.

Doc1

FREDERICK H. REED
Registered Land Surveyo

UTAH NO. 2689

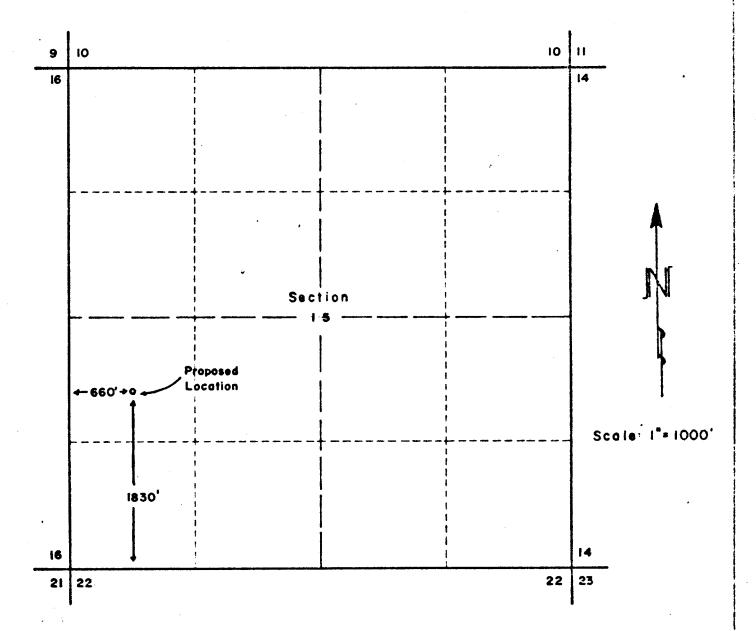
OIL DEVELOPMENT CO. of UTAH

WELL LOCATION PLAT

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED & ASSOC. | SATE - JAN. 11, 1973 Surange , Spiorese | File NO - 78004



WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. I W. R. WOOLSEY

SOFFACE SOF

PART OF

Located 1830 feet North of the South line and 660 feet East of the West line of Section 15, Township 36 South, Range 3 East, Salt Lake Base & Meridian, Garfield County, Utah Existing ground elevation determined at 5797 feet based on adjaining locations.

thereby certify the above plat represents a survey made under my supervision and that it is accurate to the heat of my knowledge and belief

80.1

PREDERICK H. REED Registered Land Surveyor

UTAH NO. 2689

OIL DEVELOPMENT CO. of UTAH

WELL LOCATION PLAT

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED & ASSOC | .416. JAN. 11, 1973 Ourango : Jolorado ... 5 LE NO 73004

January 23, 1973

Oil Development Company of Utah 900 Polk Street Amarillo, Texas 79101

Re: Well No. W.R. Woolsey #1
Sec. 15, T. 36 S, R. 3 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon the following:

(1) A drilling and plugging bond being filed with this Division prior to spudding-in.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

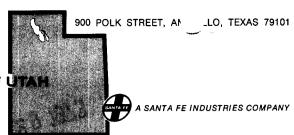
The API number assigned to this well is 43-017-30057.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

OIL DEVELOPMENT COMPANY OF UTAL



January 25, 1973

UT-18 **OU UT 133**

Coal Canyon Area, Garfield County, Utah - W. R. Woolsey #1.

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

This refers to your letter of January 23, 1973, stating that approval to drill the above well was conditioned upon filing a drilling and plugging bond.

On January 15, 1973, we secured a \$25,000.00 Blanket Bond of Lessee from Insurance Company of North America at P. O. Box 1637, Ogden, Utah 84402. It is identified with Bond No. M 77 98 53.

The above bond is still being processed within our company and may be filed within the next few days. Verification of the existence of the bond prior to that time may, however, be made through the Eubank Insurance Company at Ogden.

Yours truly.

V. P. Suffield

Land Department

GLB/lah

cc: Mr. F. W. Kelly

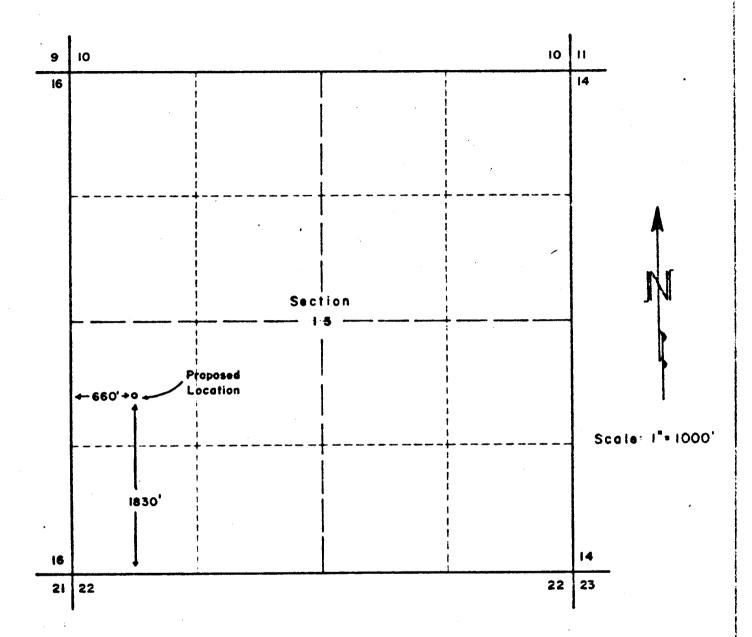


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

SUBMIT IN TRAPLICATE*
(Other instructions on reverse side)

OI

	DIVISION C	F OIL & GAS			5. Lease Designation and	d Serial No.
-AMENDED-				· · · · · · · · · · · · · · · · · · ·		
APPLICATION I	OR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. If Indian, Allottee or	Tribe Name
1a. Type of Work DRILL	r i Xi	DEEPEN [PILIC	BACK []	7. Unit Agreement Name)
b. Type of Well	E)		FLOG	BACK []		
Oil Gas Well Well	Other	Wildcat	Single Zone	Multiple Zone	8. Farm or Lease Name	
2. Name of Operator					W. R. Woolse	ey
Oil Developme	ent Company o	f Utah			9. Well No.	
3. Address of Operator					1 10. Field and Pool, or W	ildest
900 Polk Stre		, Texas 79101	oto mogninomenta *)			nacac
At surface			ate requirements.		Wildcat 11. Sec., T., R., M., or	Blk.
	; 1830' FSL	660' FWL			and Survey or Area	
At proposed prod. zone Same as a	bove				Sec 15, T-36S,	R-3E, SLB&M
14. Distance in miles and dir	ection from nearest to	wn or post office*			12, County or Parrish	13. State
8 miles South	of Escalante	•			Garfield	Utah
15. Distance from proposed* location to nearest		16.	No. of acres in lease		of acres assigned is well	
property or lease line, ft. (Also to nearest drlg. line	, if any)	50 '	1120		80	
18. Distance from proposed le to nearest well, drilling, or applied for, on this lea	ocation* completed,		Proposed depth	20. Rota	ry or cable tools	
		others	58001	r	otary	
21. Elevations (Show whether	DF, RT, GR, etc.)				22. Approx. date work	will start*
5797' Gr					February 20	5 , 1973
40.		PROPOSED CASING A	ND CEMENTING PROG	RAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
22"	20"	50#	40'		circulate	
17½"	9-5/8"	32#	1250'		400 sx	
8-3/4"	7''	20# & 23	[‡] 5800'		250 sx	, whi
Estimated Tops:	Kaibab	4600 '			ved by division	
Estimated 10ps.	White Rim	4750'		Oil &	CAS CONSERVAT	HON
	Cedar Mesa	5675 '			2 0-72	
				DATE	3-8-73	
Plan to use doub	le ram hydrau	ılic blowout pı	reventer.	0	67 /	L1 -
				BY	P file of the	TJA
					,	
		1 . 1 1	1	C1	1 41	h
This is being fi	led as an amo	ended applicati	ion to drill to	lace our	r previous one o	ne proposed dated
casing program.	it is our w.	ish that this a	apprication rel	prace our	r previous one o	lateu
1-1/-/3.						
IN ABOVE SPACE DESCRI	BE PROPOSED PROG	RAM: If proposal is to	deepen or plug back, giv	ve data on pre	sent productive zone and p	roposed new pro-
ductive zone. If proposal is	to drill or deepen dire	ctionally, give pertinent	data on subsurface location	ons and measu	red and true vertical dept	hs. Give blowout
preventer program, if any.			· · · · · · · · · · · · · · · · · · ·			
1 20) X/00.				. D-1	15 107
Signed J. Jugn	e reeg	Title	General Super	rintendei	nt Date Febru	uary 15, 197
(This space for Federal or	State office use)					
Permit No			Approval Date			
- CIMIV ATOM			ppivim Date			
Approved by		Title		·····	Date	***************************************
Conditions of approval, if		*******			•	



WELL LOCATION: OIL DEVELOPMENT CO. of UTAH NO. I W. R. WOOLSEY

10 Laco Co.

Located 1830 feet North of the South line and 660 feet East of the West line of Section 15.

Township 36 South, Range 3 East, Salt Lake Base & Meridian,

Garfield County, Utah

Existing ground elevation determined at 5797 feet based on adjoining locations.

I hereby certify the above plot represents a successful made under my supervision and that it is accurate to the best of my knowledge and belief

FREDERICK M. REED
Registered Land Surveyor

UTAH NO. 2689

OIL DEVELOPMENT CO. of UTAH

WELL LOCATION PLAT

Sec. 15, T. 36 S., R. 3 E.,

Garfield County, Utah

CLARK - REED É ASSOC | DATE : JAN. II, 1973 Curongo : Colorado : File NO 73004

er pro

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or
initial purchaser who is conducting oil and/or gas operations in the State
of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice
and Procedure of the Division of Oil and Gas Conservation of the State of
Utah, hereby appoint. Richard K. Sager , whose address is
*Address shown below, (his, her or its) designated agent
to accept and to be served with notices from said Board, or from other persons
authorized under the Oil and Gas Conservation Act of the State of Utah.
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.
Effective Date of Designation April 3, 1972
Company Oil Development Company of Utah Address 900 Polk St., Amarillo, Texas 7910 By Filly Title General Superintendent
/ (Signature)/
, , , , , , , , , , , , , , , , , , , ,

*Suite 300 141 East First South Salt Lake City, Utah 84111

NOTE: Agent must be a resident of Utah.

Form OGCC-1 be

STATE OF UTAH SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL GAS	7. UNIT AGREEMENT NAME
WHIL WHIL OTHER Wildcat	S. FARM OR LEASE NAME
Oil Development Company of Utah	W. R. Woolsey
ADDRESS OF OPERATOR	9. WELL NO.
900 Polk Street, Amarillo, Texas 79171	1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat 11. SEC., T., B., M., OR BLE. AND
	SURVEY OR ARMA
NW SW; 1830' FSL & 660' FWL	Sec. 15, T-36S, R-3E, SLB
. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
5797' Gr	Garfield Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Run & cement	conductor pipe X
	of multiple completion on Well tion Report and Log form.) including estimated date of starting any depths for all markers and zones perti-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica	including estimated date of starting any depths for all markers and zones perti-
. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.) *	including estimated date of starting an depths for all markers and zones perti

TITLE

DATE _

Form OGCC-1 be

OIL & GA		OF UTAH ATION CON	MISSION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION AN	ND SERIAL NO
		S AND REPORTED TO SEPRIT		WELLS o a different reservoir.	6. IF INDIAN, ALLOTTER (OR TRIBE NAM
DIL GAS	•••	ildcat			7. UNIT AGREEMENT NAME	9
MALL WELL WELL WELL WELL	OTHER W	ITucat		*	8. FARM OR LEASE NAME	
Oil Developme	ent Company	v of Utah			W. R. Woolse	οv
DDRESS OF OPERATOR		<u></u>			9. WELL NO.	
900 Polk Stre	et Amari	llo. Texas	79171 with any State	requirements.*	10. FIELD AND POOL, OR	WILDCAT
t surface					Wildcat	
NW SW; 1830'	FSL & 660	' FWL			11. SEC., T., R., M., OR BLI SURVEY OR AREA	r. and SL
					Sec. 15, T-	36S R-3
PERMIT NO.	15.	BLEVATIONS (Show	whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	
		5797' Gr			Garfield	Utah
	Check Approp		idicate Natur	e of Notice, Report, or C	Other Data UNIX REPORT OF:	
Г		ſ	\neg	WATER SHUT-OFF	REPAIRING WE	
TEST WATER SHUT-OFF FRACTURE TREAT		OR ALTER CASING PLE COMPLETE		WATER SHUT-OFF	ALTERING CAS	
SHOOT OR ACIDIZE	ABAND	ļ		SHOOTING OR ACIDIZING	ABANDONMENT	
· · · · · · · · · · · · · · · · · · ·		E PLANS		(Other)		[
REPAIR WELL	CHANG	E FURNO				
(Other)			1) pertinent det	(NOTE: Report results Completion or Recomp	of multiple completion on letion Report and Log form including estimated date	
(Other) ESCRIBE PROPOSED OR COMproposed work. If well nent to this work.)	(PLETED OPERATIO l is directionally	NS (Clearly state a drilled, give subsu	irfáce locations :	(Note: Report results Completion or Recomp ails, and give pertinent dates, and measured and true vertice	including estimated date of all depths for all markers a	of starting a
(Other) ESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)* 4-6-73: Ran Set	CPLETED OPERATION is directionally	NS (Clearly state a drilled, give subsu	rface locations : K-55 casii	(NOTE: Report results Completion or Recomp	including estimated date of all depths for all markers a	of starting a
(Other) ESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)* 4-6-73: Ran Set	PLETED OPERATIO is directionally 40 jts 9-5 at 1232'.	NS (Clearly state a drilled, give subsu	rface locations : K-55 casii	(Note: Report results Completion or Recomplains, and give pertinent dates, and measured and true vertice age w/2-1/16" tbg p	including estimated date of all depths for all markers a	of starting a
(Other) ESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)* 4-6-73: Ran Set	PLETED OPERATIO is directionally 40 jts 9-5 at 1232'.	NS (Clearly state a drilled, give subsu	rface locations : K-55 casii	(Note: Report results Completion or Recomplains, and give pertinent dates, and measured and true vertice age w/2-1/16" tbg p	including estimated date of all depths for all markers a	of starting a
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TITLE _

DATE _

(This space for Federal or State office use)

4/23/73 (Fee Care) Oil Dar Co. Fee Care) Mr. Fracy Stogra - Gasfield Cr. (Hunning logs) nec 15 T 365 R 3E sample tops: Navajs - 1306 Chanki - 3388 - Foromer 5 100 wal chat. Heabab - 4710 T. P. 5340 Color Man - 5715 1110 63 of Cordense Prize - Comet to sefe 1232 - 9 5 surfre pige - 350 ps/comed-molarcable Dieles / med - pedel up with flow 6 5550' suffer.

Destel stain in françois & fin Hold - No reary goil

(and love theotal) &-Hory & 9000 PPM surfur wal Torowerp sogo hale 8-4 - 8.4 Mgal mud. the ton 1) 100' - 5665th 5775 2) 100' - Coment pluy. - 5050 to 5150 3) 100' - 4660 - 4760 4) 100 - 3288 to 3388 5) 100' - 75% insid 9 \$ \$ 256 out a) 10 sp/ maker. Can re-vamp according to lays.

M.B.

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **WATER SHUT-OFF** **PULL OR ALTER CASINO** **POR ACIDIZE** **ABANDON** CHANGE PLANS** CHANGE PLANS** **CHANGE PLANS** **CHANGE PLANS** **CHANGE PLANS** CHANGE PLANS** CHANGE PLANS** (Other)* **CHANGE PLANS** (Other)* (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) **BE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting coded work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones to this work.)* **Shows of hydrocarbons were encountered in this test. It was therefore and abandoned on 4-25-73 by setting cement plugs as follows: **Plug #1 - 5765'-5665'* 35 sx Class "H" **Plug #2 - 5155'-5055'* 35 sx Class "H" **Plug #3 - 4840'-4740'* 35 sx Class "H" **Plug #4 - 3460'-3360'* 35 sx Class "H"	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **ROTICE OF INTENTION TO: **BEST WATER SHUT-OFF** **PRACTURE TREAT** **BHOOT OR ACIDIZE** **REPAIR WELL** (Other)* **CHANGE PLANS** (Other)* **CHANGE PLANS** (Other)* **CHANGE PLANS** (Other)* (Other)* **T. DEBCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start nent to this work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sone plugged and abandoned on 4-25-73 by setting cement plugs as follows: **Plug #1 - 5765'-5665'* **Plug #2 - 5155'-5055'* **Plug #3 - 4840'-4740'* **Plug #4 - 3460'-3360'* **Plug #4 - 3460'-3360'* **Plug #5 - 1255'-1155'* **Ran 10 sx in top of surface casing and erected dry hole marker.* Left 61' of 20" conductor pipe and 1232' of 9 5/8" surface casing in	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING SHOOT OR ACIDIZE (Other) (Other) (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log Sive Subsurface locations and measured and true vertical depths for all markers and sones No shows of hydrocarbons were encountered in this test. It was theref plugged and abandoned on 4-25-73 by setting cement plugs as follows: Plug #1 - 5765'-5665' 35 sx Class "H" Plug #2 - 5155'-5055' 35 sx Class "H" Plug #3 - 4840'-4740' 35 sx Class "H" Plug #4 - 3460'-3360' 35 sx Class "H" Plug #5 - 1255'-1155' 35 sx Class "H" Ran 10 sx in top of surface casing and erected dry hole marker. Left 61' of 20" conductor pipe and 1232' of 9 5/8" surface casing in h	IT. PERMIT DU.					
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ring #5 - 1255 -1155 55 SX Class II	Ran 10 sx in top of surface casing and erected dry hole marker. Left 61' of 20" conductor pipe and 1232' of 9 5/8" surface casing in	Ran 10 sx in top of surface casing and erected dry hole marker. Left 61' of 20" conductor pipe and 1232' of 9 5/8" surface casing in h	Plug #1 - Plug #2 - Plug #3 -	5155'-5055' 4840'-4740'	35 sx Clas 35 sx Clas	s "H" s "H"		
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	18. I hereby certify that the foregoing is true and correct Details and the foregoing is true and correct		Plug #1 - Plug #2 - Plug #3 - Plug #4 - Plug #5 - Ran 10 sx in Left 61' of 8.7# mud was	1 5155'-5055' 4840'-4740' 3460'-3360' 1255'-1155' 1 top of surface ca 20" conductor pipe placed between al	35 sx Clas 35 sx Clas 35 sx Clas 35 sx Clas sing and er and 1232' 1 plugs.	s "H" s "H" s "H" ected dry ho of 9 5/8" si	urface casing	
Detroloum Engineer 5-23-73			Plug #1 - Plug #2 - Plug #3 - Plug #4 - Plug #5 - Ran 10 sx in Left 61' of 8.7# mud was	1 5155'-5055' 4840'-4740' 3460'-3360' 1255'-1155' 1 top of surface ca 20" conductor pipe placed between al	35 sx Clas 35 sx Clas 35 sx Clas 35 sx Clas sing and er and 1232' 1 plugs.	s "H" s "H" s "H" ected dry ho of 9 5/8" si	urface casing	

Form OOCC-3

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					SUBI	MIT IN	DUPLICAT	E •				
		STAT	E OF U'	TAH			(See oth	1				
	OIL & GA	S CONSE	RVATIO	и сом	MISSIO	N	struction reverse		5. LEASE DE	SIGNATI	ION AND SE	RIAL NO
								l_	3. IF INDIAN	ATTO		RE NAM
WELL CO	MPLETION	OR RECO	OMPLE	TION F	REPORT	AN	D LOG	* `), IF INDIAN	, ALLO	IIDA OR IMI	
1a. TYPE OF WEL	L: OIL	LL GAS WELI	П	DRY X	Other				. UNIT AGE	eement	NAME	
b. TYPE OF COM		LL CO WELL		DRICAL	Other							
NEW WELL	WORK DEF	EP- PLUG	DI DI	FF.	Other			-	S. FARM OR	LEASE	NAME	
2. NAME OF OPERAT									W.R. 1	Woo1	sev	
Oil Deve	elopment	Company	of U	tah					WELL NO.		<u> </u>	
3. ADDRESS OF OPER	•			·					1			
900 Pol1	k, Amaril	llo, Tex	as 7	9171				1	O. FIELD AT	D POOL	OR WILDC) T
4. LOCATION OF WEL	•					irement	ta)*	_	Wilde			
NW SW;	1830' FSI	L & 660 '	FWL.	Section	on 15			17	OR AREA	R., M., O	B BLOCK AN	D SURVE
At top prod. into				4	1			- 1				
	ame as al	oove	* .							_		
At total depth									ec.15		36S, I	
sa	ame as al	oove	14. I	PERMIT NO.		ı	ISSUED	1	2. COUNTY PARISH		1	
	- 10			/ Da - 3 - 4	2 \ 1		3 - 73		arfie:		Utal	
	16. DATE T.D. R				- 1		ATIONS (DF,		GR, ETC.)*	1		- ALLEY
4 - 2 - 7 3 20. TOTAL DEPTH, MD 4	4-23-73		4 -		TIPLE COMP		- 5807		ROTARY TOO		790'	8,100
	21. PLU	U, BACK I.D., MD	2 100	HOW M		L.,	DRILLE	D BY		1	0232 -	•••
5840 1	VAI (0) OF THIS	COMPLETION S	TOP BOTTON	. NAME (V	ID AND TVD	\ •	! 	. 10	to T		. WAS DIREC	TIONAL
	, ,,	COMPLETION—	or, bollow	I, NAME (E		,				1	rilli:	ADE
Dry ho	Le			*							eviat	•
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				1		AS WELL CO	
Dual in	luction -	latero	100	RHC/GI	end	/GP	ugu I	0.0			No	
28.	accion -				ort all strin			UK			.,,,	
CASING SIZE	WEIGHT, LB./		SET (MD)		LE SIZE	1		TING RE	CORD	\equiv T	AMOUNT I	ULLED
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9 5/8			321		1/2") sx cl				1	ne
29.		LINER RECO	RD				30.	TU	BING RECO)RD		
SIZE	TOP (MD)	BOTTOM (MD)	SACES	CEMENT*	SCREEN (MD)	SIZE	DE	PTH SET (M	D)	PACKER SE	T (MD)
None								_				
								<u> </u>		1		
31. PERFORATION REC	ORD (Interval, si	ze and number)		82.	AC	ID, SHOT, F	RACTUE	E, CEMEN	r sque	CEZE, ETC.	
					DEPTH I	NTERVAL	(MD)	AMOU	NT AND KIN	D OF M	ATERIAL US	ED
							_					
												
					<u> </u>				 		·····	
				DOOT	UCTION		}					
33.* DATE FIRST PRODUCTI	ON PROD	UCTION METHOD	(Flowing.			e and to	of pump		WELL	BTATUS	(Producing	7 97
			(,		shu	#-is) P €		
Dry hole	HOURS TESTED	CHOKE SI	ZE PROI	'N. FOR	OIL—BÁL.		GAS-MCF.		WATER—BBI		GAS-OIL BAT	70
			TEST	PERIOD]		1					
FLOW. TUBING PRESS.	CASING PRESSU			-BBL.	GAS~	-MCF.	w	TER-B	BL.	OIL CI	AVITY-API (CORR.)
		24-HOUR I	PATE		2		1					
34. DISPOSITION OF G.	AS (Sold, used for	fuel, vented, et	tc.)		1			1 2	TEST WITNES	ISED BI	?	
					•			-				
35. LIST OF ATTACH	ients	•	* * . * . * . *									
1 set	of logs	··•	7									
36. I hereby certify		ng and attached	i informati	on is comp	lete and cor	rrect as	determined	from all	available r	ecords		
	95 /	Lagne	0	D.	a+ma1 -	,, ya T	ingino	•	_	_ E _ 1	7.72	
SIGNED 4	1.1.	~~~~~~	コンシー ガ	TITLE F	こじし ひて 🏟	um E	THETHE	1	DATE	<u>, , , , , , , , , , , , , , , , , , , </u>	3-/3	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hers 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hers 12: and 24: If his well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing intervals and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval to be separately produced, showing the additional data pertinent to such interval.

Hers 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hers 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	PESTED, CUSHION	SHOW ALL IMPORTANT ZONES OF POROSITI AND CONTENTS ALLEROY. DEPTH INTERVAL TESTED, CUSSION USED, TIME TOOL OPEN, FLOWIN	19 THERMOT; CORED INTERFALS; AND ALL DRILLGTER TESTS, INCLUDING BY, TLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
1	AUL.	BOTTOM	DESCRIPTION, CONTENTS, MIC.	ļ	*	TOP
					MEAS. DEPTH	TRUB VERT. DEPTE
19						
(T)	4708	4730	Tool open 45 min. SI - 90 min	Navajo	1310'	
)) -	P - 16 psi, FP - 15 psi	Chinle	3412	
			vere	Shinarump	3915	
				Moenkopi	4105	_
DCT #2				Timpoweap	4706	
	4750	4895	Tool open 75 min. SI - 150 min	Kaibab	4768	
(CBC+BV))	- 87 psi. SIP - 134	White Rim	4982	
			c 180' drilling mud.	Toroweap	10905	
				Organ Rock	5405	
100 # 120				Cedar Mesa	5715	
	5297	5320	Tool open 105 min, SI - 165 min			
(ds) in the later) 	- 308 ps			
			c 560' SGC Sulpher Wate			
					-	
						_
				:		



FORM OGC-8-X FILE IN QUADRUPLICATE

form)

(c)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number W. R. Woolsey No. 1
OperatorOil Development Company of Utah
Address 900 Polk Street, Amarillo, Texas 79171
Contractor Loffland Brothers
Address Farmington, New Mexico
Location NW 1/4, SW 1/4, Sec. 15 , T. 36 Nt., R. 3 E., Garfield County.
Water Sands:
Depth: Volume: Quality: From - To - Flow Rate or Head - Fresh or Salty
1. * 5550'-5570' Not determined Fresh
2
3.
4.
5.
(Continue on Reverse Side if Necessary) *Fresh water began diluting drilling mud while drilling at approximately 5550'.
Formation Tops:
Navajo 1310'
Chinle 3410'
Kaibab 4790' Cedar Mesa 5715'
NOTE: (a) Upon diminishing supply of forms, please inform this office. (b) Report on this form as provided for in Rule C-20, General Rules and

Regulations and Rules of Practice and Procedure, (see back of this

please forward a copy along with this form.

If a water quality analysis has been made of the above reported zone,